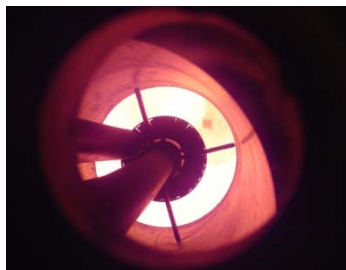




# nexterra

## Advanced Biomass Gasification For Heat and Power Application

Jonathan Rhone, President & CEO, Nexterra Systems Corp.  
November 9, 2010



*Private & Confidential*



SUSTAINABILITY

### British Columbia Clean Energy Goals

- 90% of power already from renewables
- 100% of new power from renewables
- Legislated GHG reductions of 33% by 2020
- Carbon tax of \$20/tonne - \$30/tonne by 2012
- Carbon neutral government
- \$1 Billion cleantech demos
- UBC Living Lab for "smart energy" demos

# Reinventing Biomass

## Traditional Approach

Conventional Biomass  
(Large Combustion)

Centralized, rural, industrial, low efficiency, higher emissions, capital intensive

Constrained by scale = fuel disruption, fuel risk, financing permitting, community acceptance

## Disruptive

Next Gen Biomass  
(Small Gasification)

Small plants, urban, institutional, high efficiency, ultra low emissions, community friendly

Constrained by technology response comparable to other renewables (e.g. solar, wind)

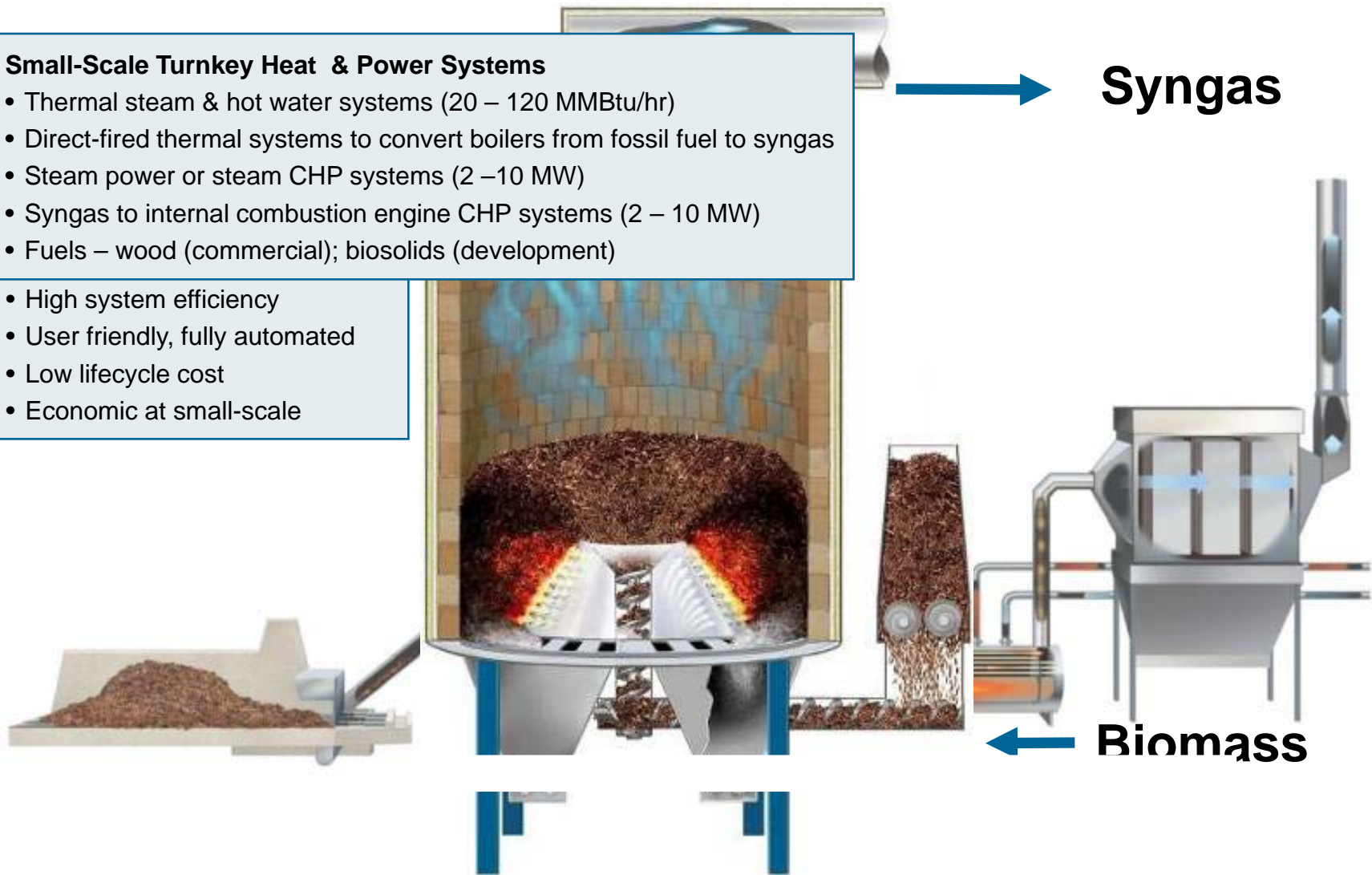


# System Technology for On-Site Heat and Power

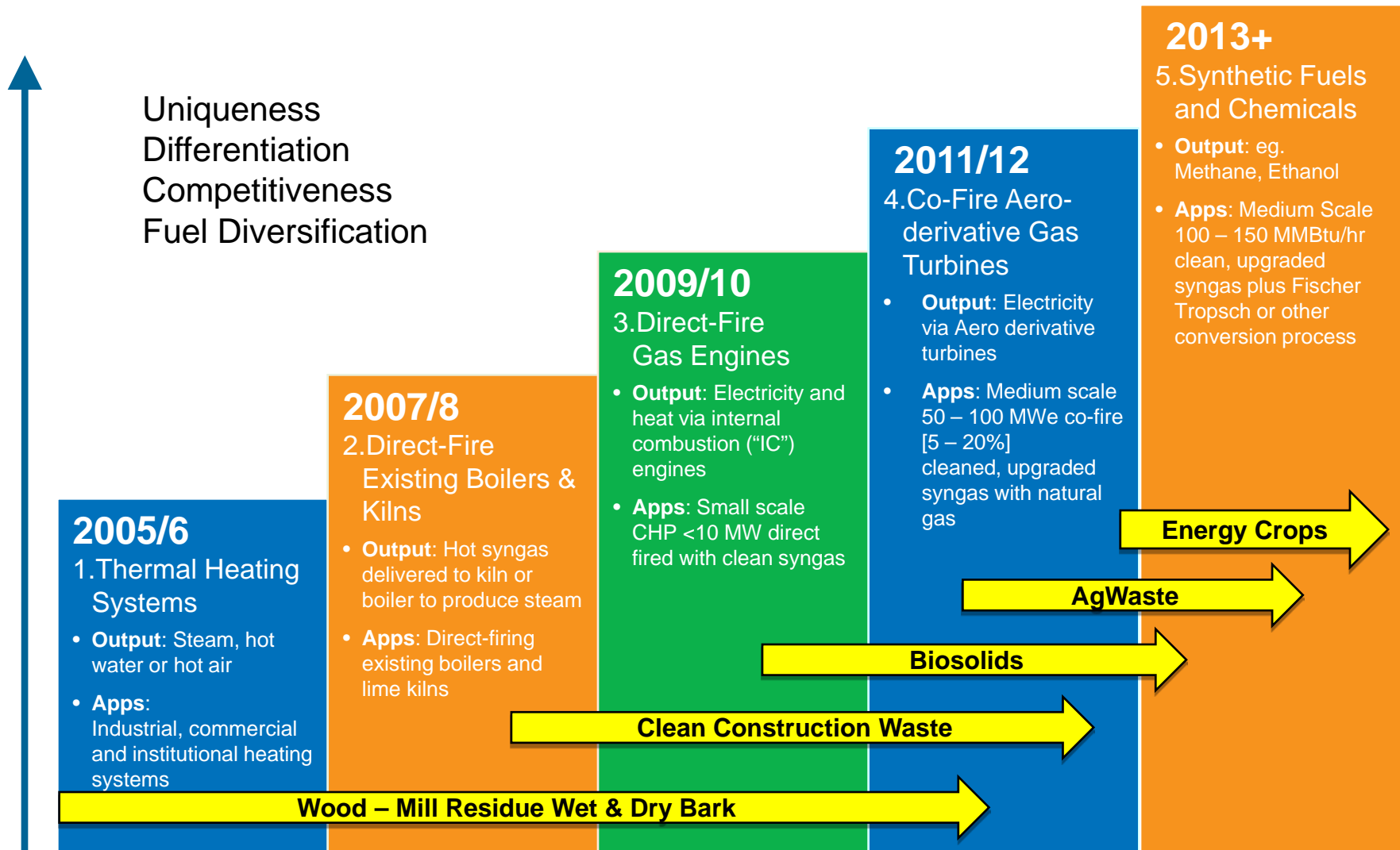
## Small-Scale Turnkey Heat & Power Systems

- Thermal steam & hot water systems (20 – 120 MMBtu/hr)
- Direct-fired thermal systems to convert boilers from fossil fuel to syngas
- Steam power or steam CHP systems (2 – 10 MW)
- Syngas to internal combustion engine CHP systems (2 – 10 MW)
- Fuels – wood (commercial); biosolids (development)

- High system efficiency
- User friendly, fully automated
- Low lifecycle cost
- Economic at small-scale

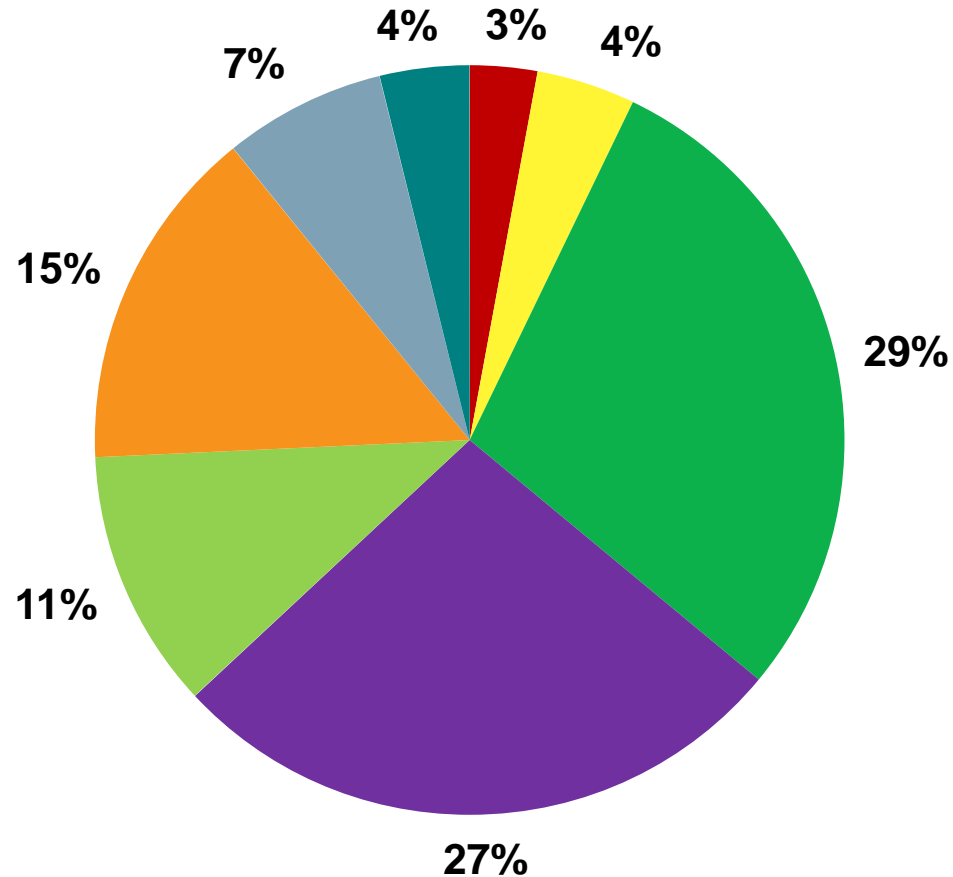


# Nexterra Application Roadmap



# Our Customers – Vertical Markets

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- Federal - Military
- Muncipal - DE/Power
- Pulp and Paper
- Health Care
- Muncipal - WWTP
- Solid Wood
- Higher Education
- PowerGen



## DOCKSIDE GREEN

### **Dockside Green – Victoria BC**

- District Heating & Hot Water – 8 MMBtu/hr
- Fueled with Urban Wood Waste
- LEED platinum development
- Recognized by Clinton Climate Initiative
- Started up May 2009

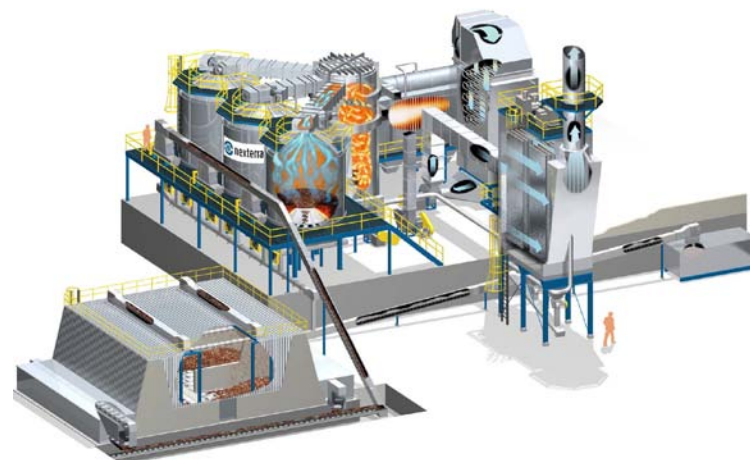






## Oak Ridge National Labs

- 60,000 lbs/hr steam plant
- Annual Savings: \$4.0 MM
- GHG Reduction: 22,000 tpy
- Operational Q2/2011

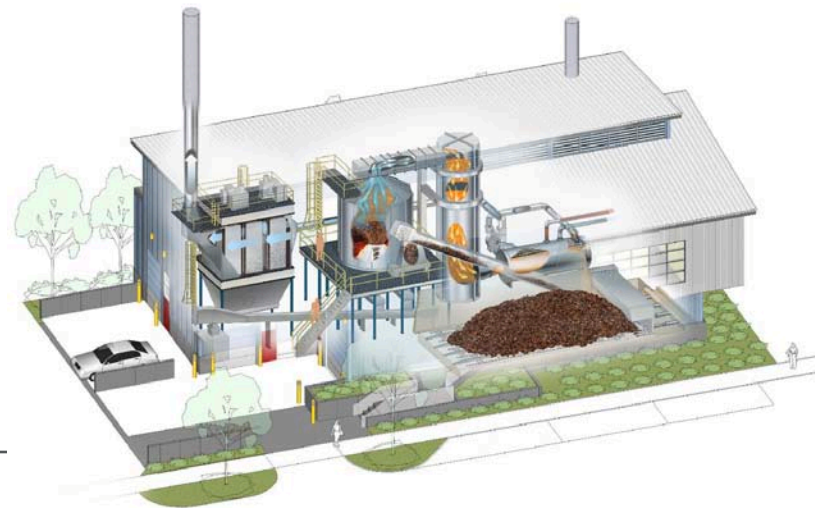






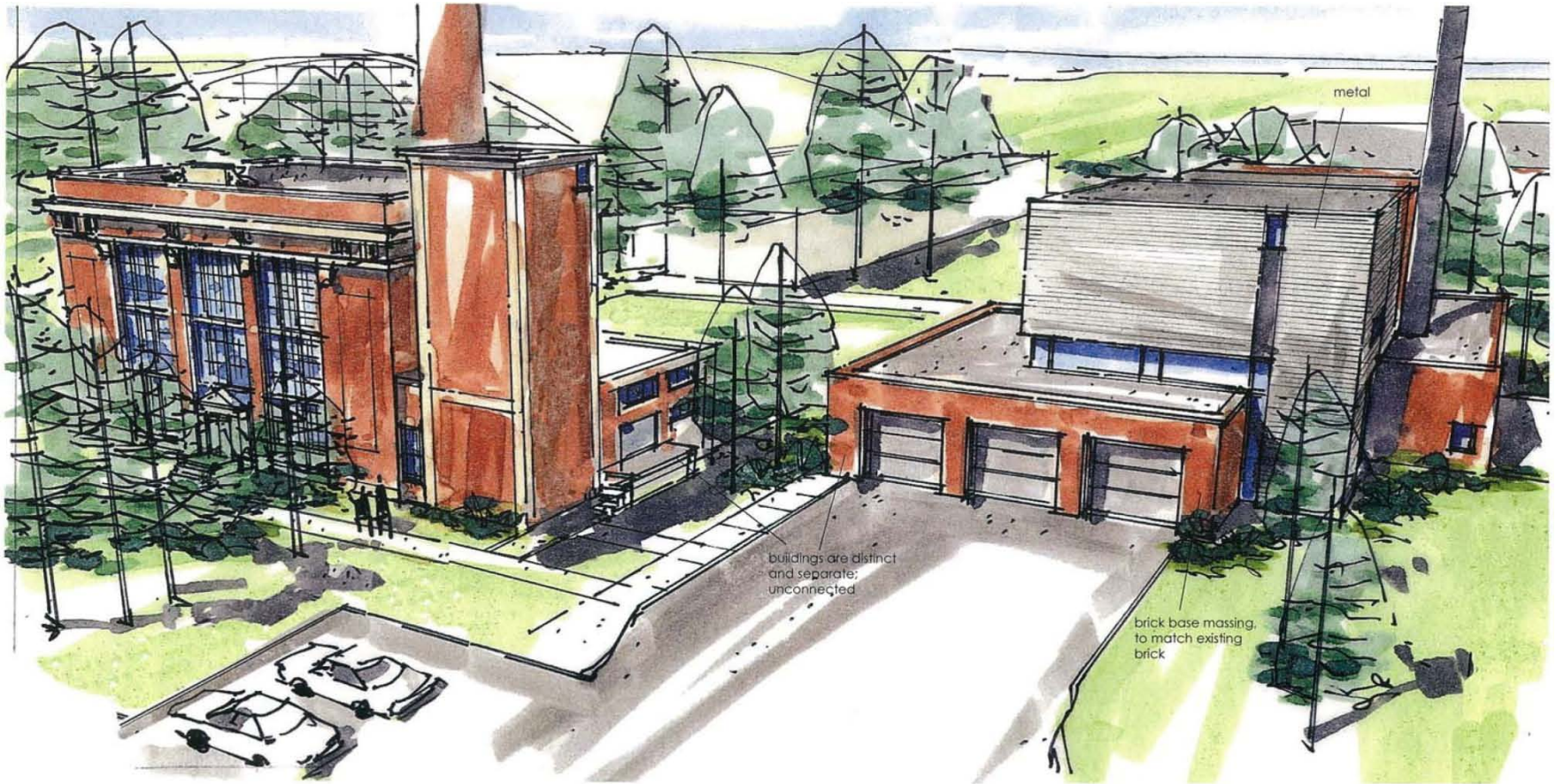
### **UNBC – Prince George British Columbia**

- 15 MMBtu/hr central heating plant
- Hub of UNBC's Bioenergy Innovation Center
- Phase 1 Thermal, Phase 2 GE CHP
- Built in living lab / teaching and learning center





# University of Montana



modern / detached concept

University of Montana  
missoula, MT



# Game Changing CHP System

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- Nexterra's CHP System represents a step change over conventional biomass systems. Developed with GE Energy over the past 3 years
  - **Superior performance:** up to 60%+ efficiency in co-generation mode
  - **Small scale:** minimal fuel requirements not disruptive to local biomass markets
  - **Modular design:** short construction time, allowing rapid deployment
  - **Improved environmental profile:** natural gas equivalent particulate emissions

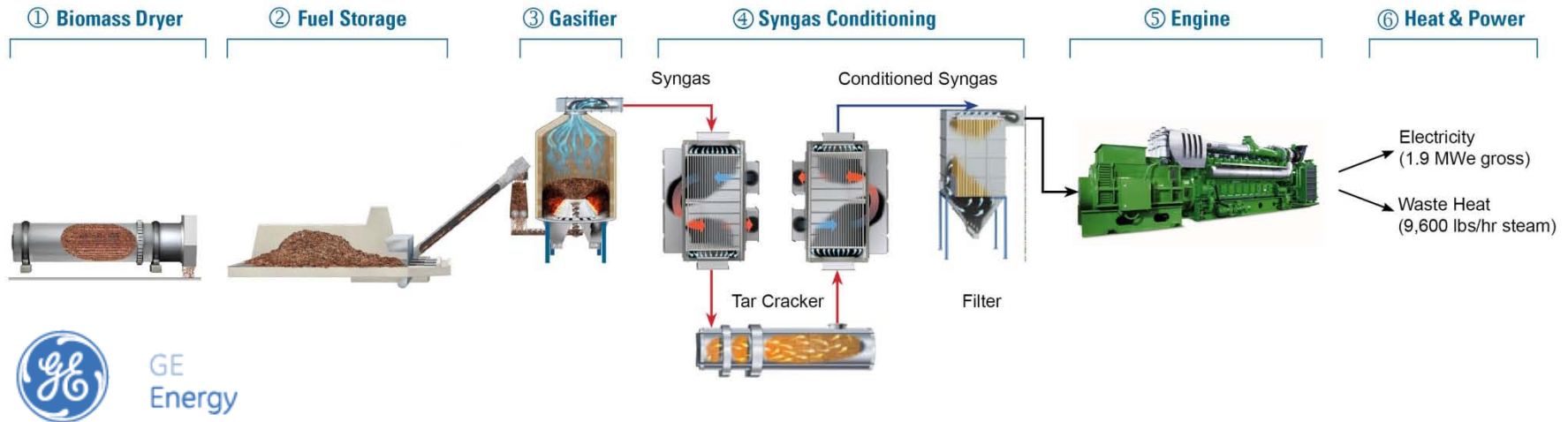


**Will enable a paradigm shift in the biomass power market:  
Evolution from large centralized facilities to distributed networks  
of small-scale plants**





# GE/Nexterra – A New Standard of Biomass CHP System



- Small-scale, inside-the-fence heat and power 2 – 10 MWe
- Game changing, breakthrough technology for biomass to power
- Combines Nexterra's gasification technologies with IC gas engines
- Significantly more efficient than conventional steam power generation (65% in CHP)
- Firm, base load green energy vs intermittent power such as wind or solar
- No steam engines and natural gas comparable emissions for PM







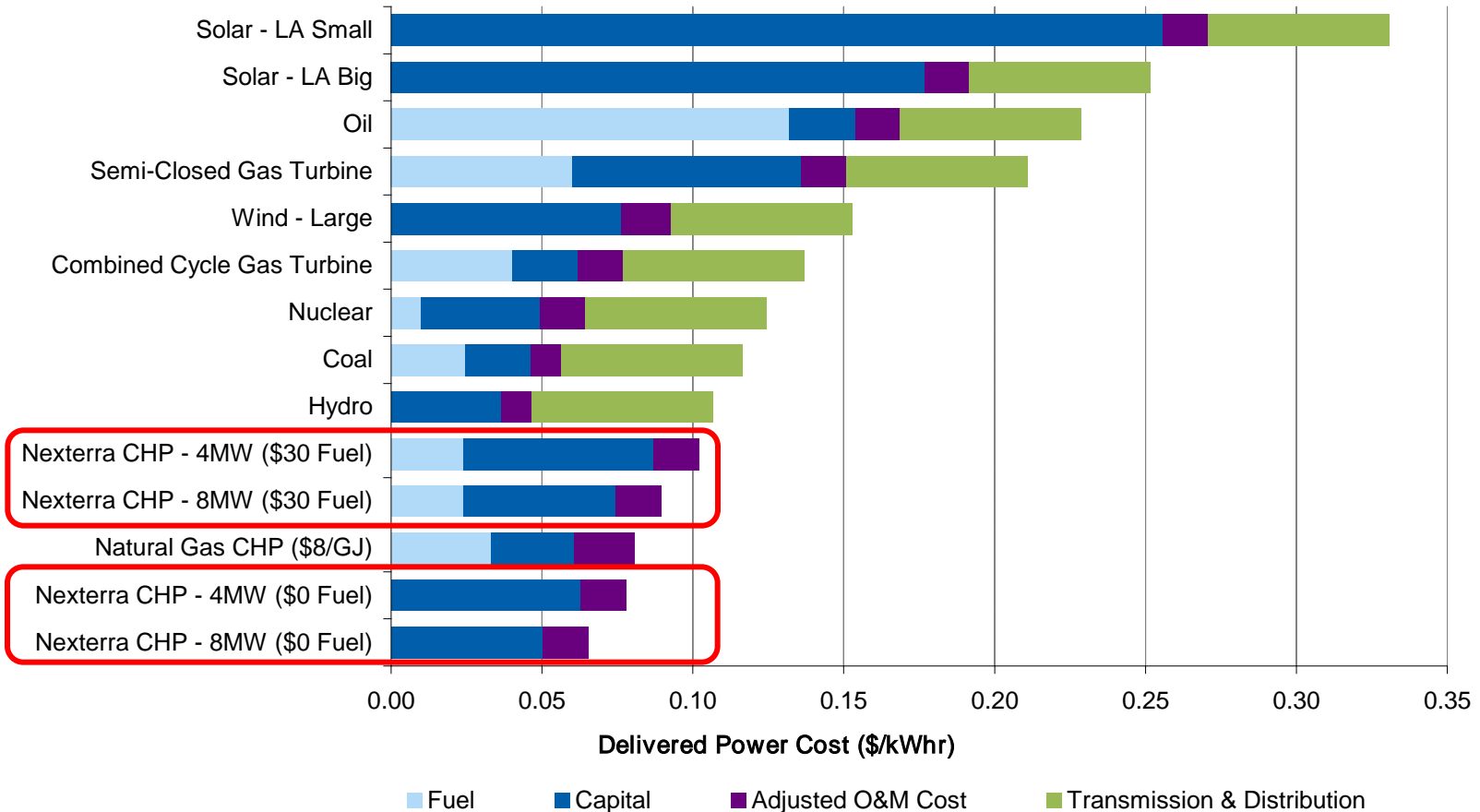
SUSTAINABILITY



# GE/Nexterra Biomass CHP - Levelized Cost-of-Energy

- Nexterra's CHP system is able to deliver one of the lowest levelized cost-of-energy solutions

## Levelized Cost of Power Alternatives<sup>1</sup>





**Thank You!**

